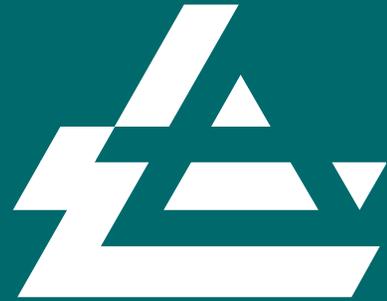


AIR
PRODUCTS



ASU / IGCC Integration Strategies

Dave McCarthy

Air Products and Chemicals, Inc.

Gasification Technologies 2009
Colorado Springs, CO
5 October 2009

Agenda

- **Proven Large-Scale Oxygen Supply: Cryogenic Air Separation Units**
 - **Industry experience with very large ASU**
 - **Overview of the process**
- **ASU Challenges specific to IGCC**
- **ASU Reliability and Operability**
- **Conclusions**

How Will Air Products Help Make IGCC Projects A Success ...

- **A long history of Innovation**
- **Geographic diversity for engineering and procurement, worldwide experience in building ASU's**
- **Large scale ASU experience worldwide**
- **Application experience – we've supplied oxygen/air separation equipment for all major gasification technologies and specifically the IGCC application – we've "sweat" the details**
- **Reliability - first company to supply high-reliability tonnage oxygen for gasification projects without oxygen backup**
- **Very high pressure oxygen experience - Lead the industry in operating experience supplying tonnage oxygen up to 1,500 psig**
- **A focused group of individuals to support gasification and its customers through Definition, Optimization, FEED, Execution, Startup and Operations**
- **We will treat the plants like one of our own**

ASU Flow Diagram/Train Configuration

Cryogenic Separation

Main Air Compression



Air Pretreatment



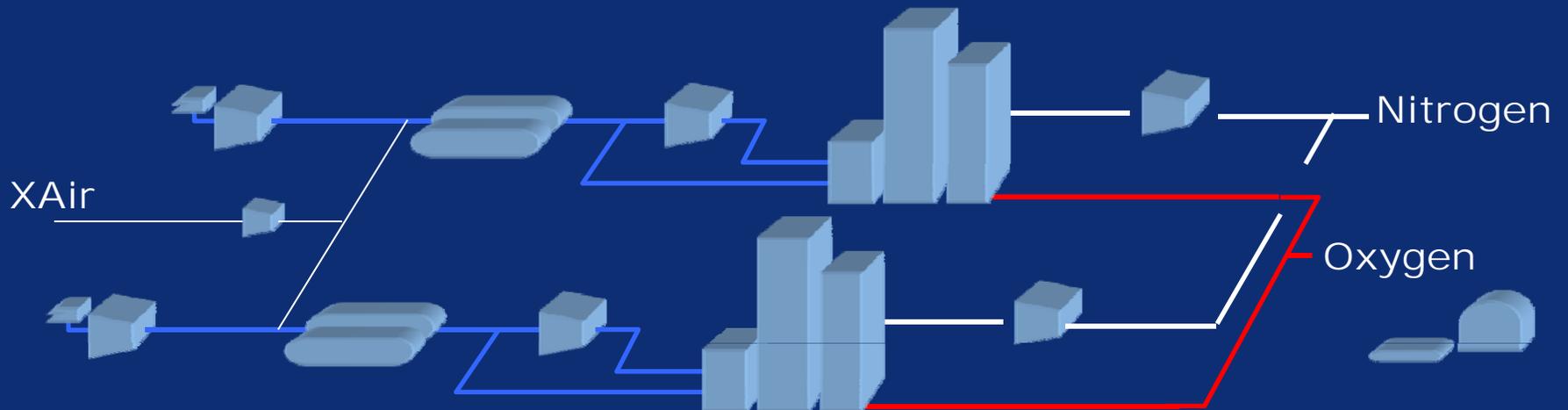
Boost Comp'r



Storage

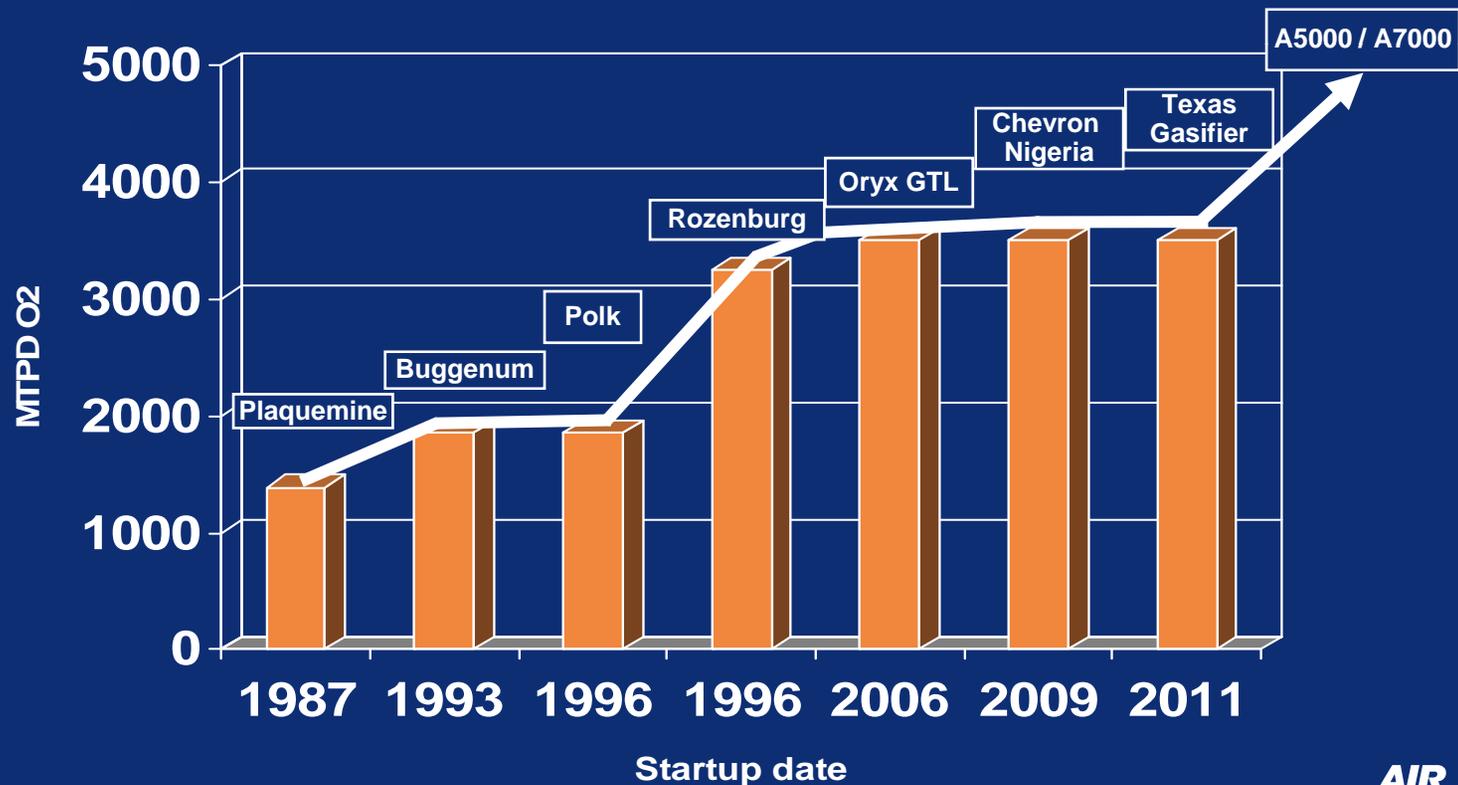


N2 Compression



Experience - Large ASU Projects and Train Scale-up

- Market drives ASU scale-up
- Proven 70% scale-up
- Quoting 5,000+ MTPD today



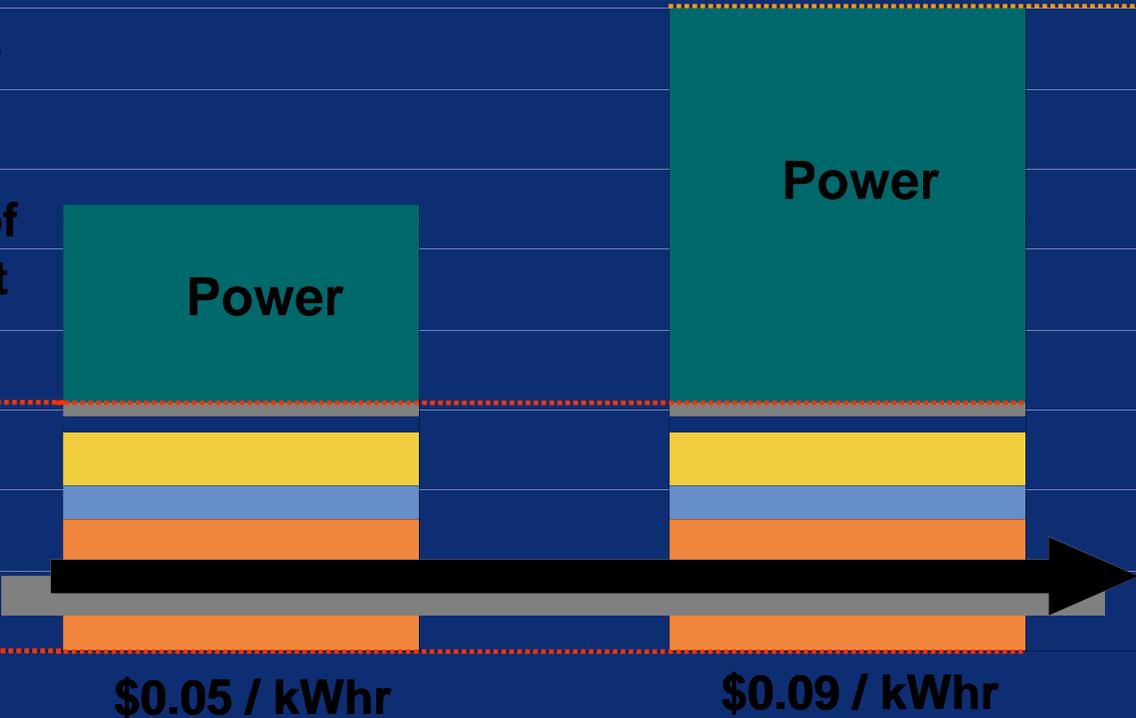
Large air separation units (ASUs)



Power Costs and Design

Power is the single most important component of the ASU cost

- Equipment
- Manufacturing
- Construction
- Engineering
- Operations



Technology and capital improve ASU

Power consumption

Process Cycle Selection Criteria

- **Oxygen profile**
 - Purity
 - Pressure
 - Demand pattern
- **Argon co-production required?**
- **Power evaluation criteria**
- **Capex sensitivity**
- **Process integration philosophy**
- **Site constraints, e.g. logistics, utility availability & quality, water consumption**
- **Operating constraints, e.g. availability, reliability, time to on stream, ramp rate.**

IGCC Integration Experience

- Proven air and nitrogen integration experience

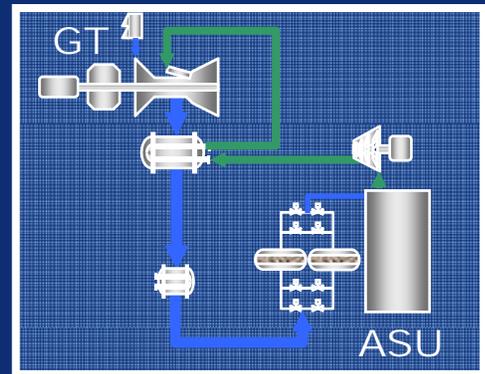
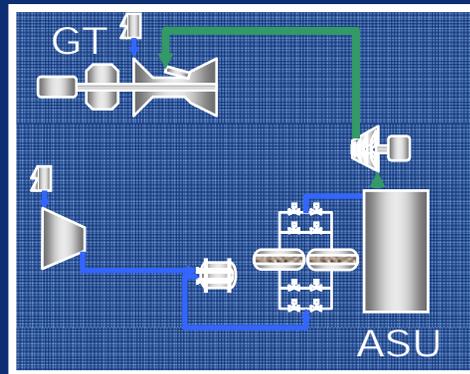
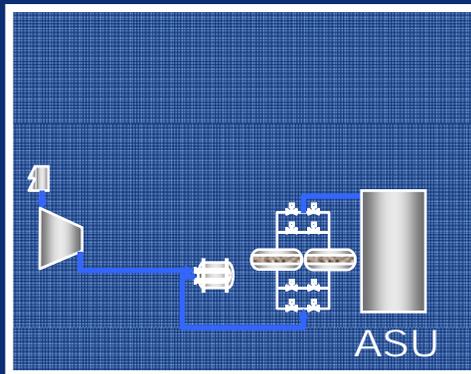
No Integration
Various Projects
1,350 to 3,500 sTPD



N2 Integration
Tampa Electric (1996)
2,020 sTPD



Air + N2 Integration
Demkolec (1994)
1,960 sTPD



LASU Design challenges to IGCC power plants

Design based on customer's specific requirements:

- **Parasitic load**
 - **Power vs. Capital costs**
 - **Purity requirements**
 - **Co-products**
 - **Compression integration**
 - **Utility Integration**
- **Operability**
 - **Fit with customer's use patterns**
 - **Turndown / ramping up**
- **Advanced control capabilities**



LASU Execution challenges to IGCC power plants

- **Manufacturing**
 - Transport of ASU(s) to site
 - Reducing construction / erection costs and risks
- **Start-up**
 - Shared Utilities
 - Back-up systems
 - Compression integration
- **Reliability**



Process Integration Goals and Methods

- **Reduce cost/improve efficiency without compromising operability**
 - **“Easy” integrations**
 - Use of by-product energy (Steam)
 - Combined utility systems (Cooling Water)
 - Air/nitrogen integration with gas turbines
 - **“Harder” integrations**
 - Internal streams between process units
 - Start-up requires other units to be in operation

Reliability

- **Air Products operates the majority of plants that it designs and builds**
- **Thousands of man-years of ASU operating experience includes customers that require 100% availability of products**
 - **Average plant availability is greater than 99%**
 - Average duration of plant trip is ~16 hr
 - Spare parts handling strategies in place
 - Maintenance shutdown once/3+ yrs
 - Coincide with normal power plant maintenance
 - **Instantaneous back-up systems in place today in safety-sensitive and electronic applications**

Operability: Plant Ramping & Advanced Controls

- **Benefits of Advanced Control capabilities**
 - Lower power consumption
 - Higher product recoveries
 - Faster disturbance response and mitigation
 - Faster response to changing product demands
 - Higher multi-plant efficiency
- **ASU ramping capabilities**
 - 1%/min typical
 - 2%/min achievable with advanced control
 - 3%/min possible when “designed in”
 - Higher rates possible by using liquid oxygen backup

Summary

- **There is a major new industry requirement for ASUs for fossil-fuel fired power generation**
- **ASUs have changed a great deal in the past 15 years**
 - **New cycles**
 - **Structured packing for distillation**
 - **More power efficient**
- **Single train sizes over 5000 ton/day**
- **Integration opportunities**
- **Manufacture/erection approach is project specific**

It is about more than just O₂...

- **APPLICATION EXPERIENCE**: Supplied large oxygen/air separation equipment to all type of applications and industries:
 - Power, Gasification, Refining / Petrochemicals
- **INTEGRATION EXPERIENCE**: Air separation plants in all integration modes—
 - Oxygen supply control system
 - Load following, start-up shutdown, peak-shaving
 - Compression heat recovery
 - Standalone, nitrogen integrated, and air/nitrogen integrated (IGCC)
- **MEGA-TRAIN EXPERIENCE**: Operating very large single train air separation plants since 1997 in Rozenburg, The Netherlands (3250 MTPD); also installed a 2x3500 MTPD unit in Qatar
- **RELIABILITY**: First company to supply high-reliability tonnage oxygen for power projects without oxygen backup
- **OTHER GAS PRODUCTS**: Broad industrial gas industry experience creates synergies with H₂, CO, and CO₂ markets

Thank you

tell me more

www.airproducts.com