

Company Overview



WorleyParsons

resources & energy

- ▶ Leading professional services provider to the energy, resource, and complex process industries
- ▶ Organized into Customer Sector Groups:



Upstream Hydrocarbons

- Fixed Offshore Facilities
- Floating Production Systems
- Deepwater Solutions
- Subsea Systems
- Offshore Pipelines
- Onshore Pipelines
- Onshore Oil & Gas Production Facilities
- Heavy Oil and Oil Sands
- LNG
- Terminals



Downstream Hydrocarbons

- Refining
- Petrochemicals
- Chemicals
- Polymers
- Gasification
- Sulphur Management



Power

- Coal-Fired Plants
- Advanced Coal
- Nuclear
- Gas Turbine/ Combined Cycle
- Air Quality Control
- Integrated Gasification Combined Cycle (IGCC)
- Transmission Networks
- Operations & Maintenance
- Renewable Energy



Minerals, Metals & Chemicals

- Base Metals
- Coal
- Chemicals
- Ferrous Metals
- Alumina
- Aluminum
- Iron Ore
- Gas Cleaning



Infrastructure & Environment

- Resource Infrastructure
- Urban Infrastructure
- Coastal and Marine
- Water and Wastewater
- Transport
- Environment

Global Reach



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41 countries | 163 offices | 40,800 personnel

Canada
9,069

Europe
2,429

**USA &
Caribbean**
6,660

Asia & China
6,609

Latin America
1,972

**Middle East,
N. Africa & India**
3,585

**Sub-Saharan
Africa**
2,074

**Australia
West**
3,347

**Australia East
& New Zealand**
3,682

Experience Covering all Phases of the Asset Lifecycle



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Select

1 IDENTIFY » 2 EVALUATE

- Conceptual design
- Business model development
- Pre-feasibility studies
- Cost estimating
- Contract planning

Deliver

3 DEFINE » 4 EXECUTE

- Feasibility studies
- Preliminary Engineering (FEED)
- Cost estimating
- Execution planning
- Detailed Engineering
- EPCM
- PMC

Improve

5 OPERATE

- Brownfield projects
- Portfolio delivery
- Asset management
- Business improvement
- Operations and maintenance support

Delivering profitable sustainability **EcoNomics**TM

Select

- ▶ *Select* is the specialist front-end division of WorleyParsons
- ▶ *Select* is an integral part of the WorleyParsons global project delivery capability
- ▶ *Select* recognises that the decisions made during the initial stages of a project have the greatest impact on the ultimate business outcome
- ▶ *Select* provides pre-FEED (Phase 1 and 2) services to asset owners, operators, and investors
- ▶ *Select* utilizes WorleyParsons' extensive "real world" experience in total project delivery, asset operation and industry best practice

500+

Specialist
early-phase
personnel

13+

Select International
operating centres

Cost data base
containing

\$45B+

of CAPEX projects



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Contributions to University of Kentucky CLC Project



► Objectives:

1. Ensure complete technical design of generating facility incorporating University of Kentucky CLC technology.
2. Develop economic comparison of University of Kentucky CLC Technology to reference carbon capture technologies.

► Activities:

- Provide technical review and guidance of CLC system
- Develop capital and O&M costs for reference and CLC cases.
- Perform financial analysis to determine COE, LCOE and cost of CO₂ captured:
 - Existing supercritical PC cases with and without CO₂ capture
 - University of KY Advanced CLC system



- ▶ Purpose: To ensure that the facility design developed by the University of Kentucky:
 - Meets requirements of design basis
 - Complete – review of components/equipment and energy/mass flows
 - Sufficient information provided to perform cost estimate
- ▶ The review will be completed by engineers with background in power generation systems and traditional and novel CO₂ capture systems.
- ▶ Guidance in incorporating the review into the final plant design will be provided to the University of Kentucky.



▶ Reference Case

- Capital and O&M cost will be determined from escalating the costs presented DOE/NETL Cost and Performance Baseline Study for coal-fired supercritical.

▶ University Kentucky CLC System

- Sizing information of reactors and consumption rates for consumables will be provided by University of Kentucky
- ICARUS, from Aspen Tech., and in house parametric models will be used for developing costs for reactor vessels, absorbers, and other specialized process equipment based on the equipment size, basic design, and materials of construction information.
- Factored estimates for equipment such as pumps
- Costs will be presented in January 2012 dollars

Capital Cost Breakdown



- ▶ Capital costs breakdown will be provided to illustrate the contribution of various accounts (such as Coal & Sorbent Handling and Instrumentation & Control) to the total plant costs.
- ▶ Breakdown of accounts will include:
 - Equipment
 - Material
 - Labor
 - Engineering, Construction Management, Home Office and Fees
 - Process and Project Contingencies

Operating and Maintenance Costs Breakdown



- ▶ Operation and maintenance cost breakdown will include:

Fixed

- Operating Labor
- Maintenance Labor
- Administrative & Support Labor
- Property Taxes and Insurance
- Maintenance Material

Variable

- Consumables
 - Water
 - Oxygen carrier
 - Solvents
- Waste Disposal
- Fuel



► Purpose:

- Compare Cost of Electricity (COE) with CLC capture technology to:
 - COE without CO₂ capture → assess ability to meet 35% increase in cost target set by DOE
 - COE with current state-of-the-art CO₂ capture technologies (advanced amine solvents)
- Provide understanding of factors that impact COE

► Activities:

- Determine COE and LCOE and cost of CO₂ captured using DOE/NETL Power Systems Financial Model or similar in house models.
- Explore sensitivity of metrics on input parameters to economic model including:
 - process efficiency
 - capital costs
 - operating costs