

# Characterization of Oxy-combustion Impacts in Existing Coal-fired Boilers

---

Brad Adams, Andrew Fry



*For Energy and  
Environmental  
Solutions*

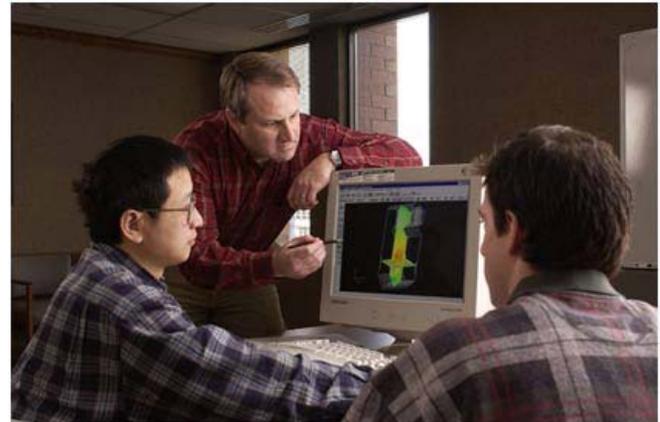
**REACTION ENGINEERING INTERNATIONAL**

77 West 200 South, Suite 210 Salt Lake City, UT 84101  
TEL: +1 (801) 364-6925 FAX: +1 (801) 364-6977  
<http://www.reaction-eng.com>



# REI Profile

- **Energy And Environmental Consulting Firm Specializing In:**
  - **Combustion System Design and Performance Analysis**
  - **Advanced CFD Simulations**
    - **Combustion Performance, Emissions, Operational Impacts**
  - **Customized Software**
  - **Specialized Test Equipment**
  - **Proof-of-Concept Testing**
- **Founded 1990, ~20 Full-Time Employees**
- **Develop & Apply Advanced Technology to Industry**



# R&D Project Overview

- **Objective:** *Characterize and predict performance and operational impacts of oxy-combustion retrofit designs on existing coal-fired boilers*
- Utilize multi-scale testing and theoretical investigations to develop:
  - **Fundamental data** that describe flame characteristics, corrosion rates, and ash properties during oxy-coal firing
  - **Validated mechanisms** that describe oxy-combustion processes
  - **Firing system principles** that guide oxy-burner design and flue-gas recycle properties
- Incorporate validated mechanisms into CFD model to **evaluate full-scale oxy-combustion retrofit designs**



# Retrofit Assessment Capability

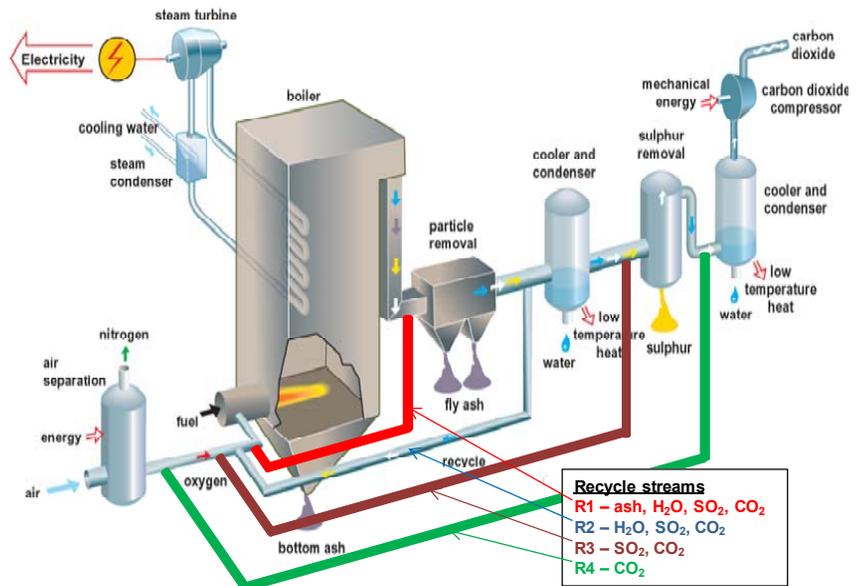
Evaluate impact of oxy-firing design and flue gas recycle (FGR) ratio and composition on:

## •Flame Characteristics

- Heat transfer (temperature, emissivity, sooting)
- Particle ignition, char burnout
- NO<sub>x</sub>, SO<sub>x</sub>, fine particulates

## •Surface Characteristics

- Heat flux profiles
- Slagging
- Fouling
- Corrosion



# Project Team

| <b>Team Member</b>                                       | <b>Project Role</b>   |
|--|---|
| <b>REI</b>   | <i>program management, testing oversight, mechanism development, simulations</i>  |
| <b>University of Utah</b>                                | <i>laboratory and pilot-scale testing, mechanism development</i>  |
| <b>Siemens Energy</b>                                    | <i>burner technology</i>  |
| <b>Praxair</b>   | <i>oxygen and CO<sub>2</sub> supply</i>   |
| <b>Brigham Young Univ.</b>                               | <i>soot measurements</i>  |
| <b>Corrosion Management</b>                              | <i>corrosion tests, mechanism development</i>   |
| <b>Sandia National Labs</b>                              | <i>bench-scale testing, mechanism development</i>   |
| <b>Vattenfall AB</b>                                     | <i>mechanism development, validation data</i>   |
| <b>PacifiCorp, Praxair, Southern Company, Vattenfall</b> | <i>Advisory Panel provides industrial perspective on R&amp;D needs, retrofit requirements and constraints, suggested assessment studies</i> |



- **Development of Fundamental Data**
- Development and Validation of Mechanisms
- Firing System Principles
- Assessment of Oxy-combustion Retrofit
- Program Funding and Schedule

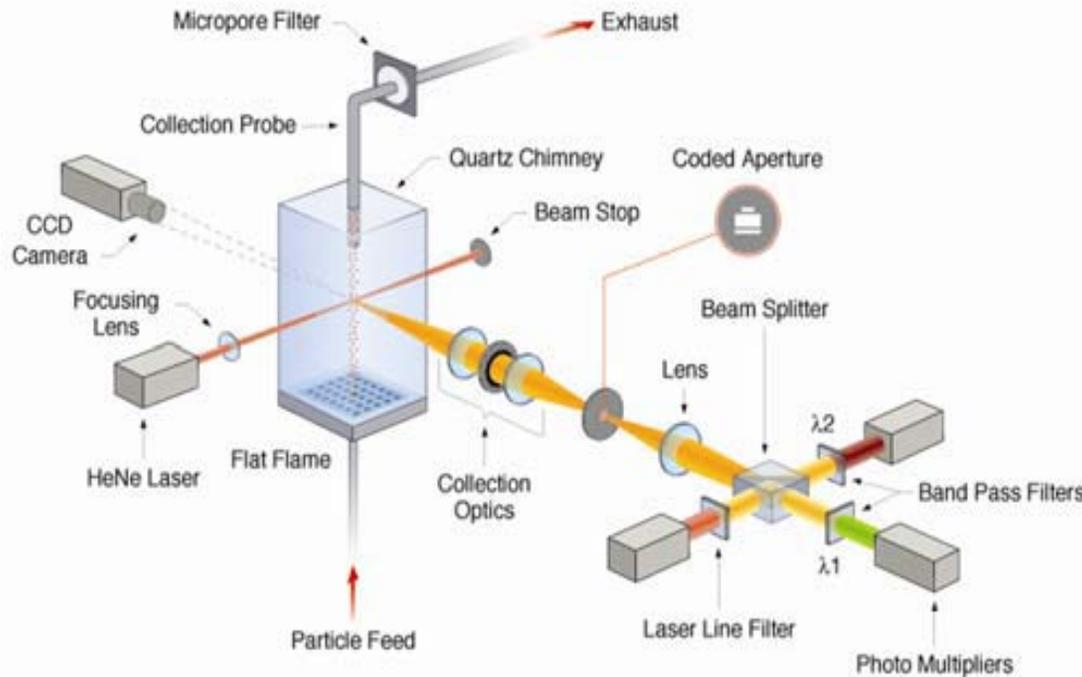


# Multi-scale Experiments

- **Bench-Scale Optical Entrained Flow Reactor**
  - Char Oxidation Kinetics
- **100 kW Oxy-Fuel Combustor (OFC) Tests**
  - Ash Deposition and Characterization
  - Soot Evolution
- **1.2 MW Pilot-Scale Furnace (L1500) Tests**
  - Impacts of Burner Configuration
  - Heat Flux, Corrosion and Particle Deposition
  - Flue Gas Chemistry



# Bench-Scale Optical Entrained Flow Reactor Experiments



(Shaddix, 2007)

## Sandia Entrained Flow Reactor Unique Capabilities:

- Temperature measurements of individual particles
- Rapid devolatilization under boiler relevant conditions
- Relevant gas temperatures and compositions

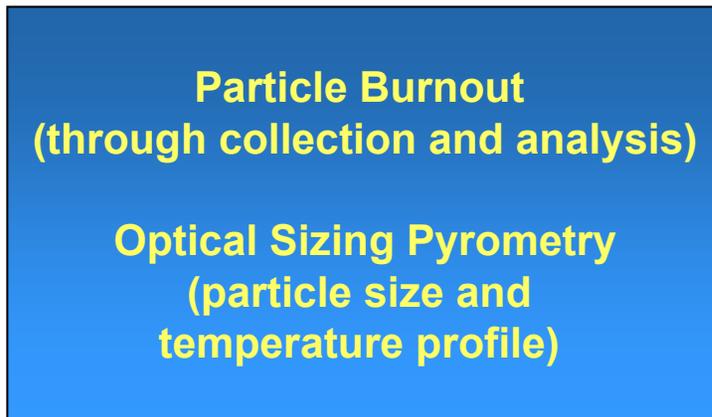


# Bench-Scale Optical Entrained Flow Reactor

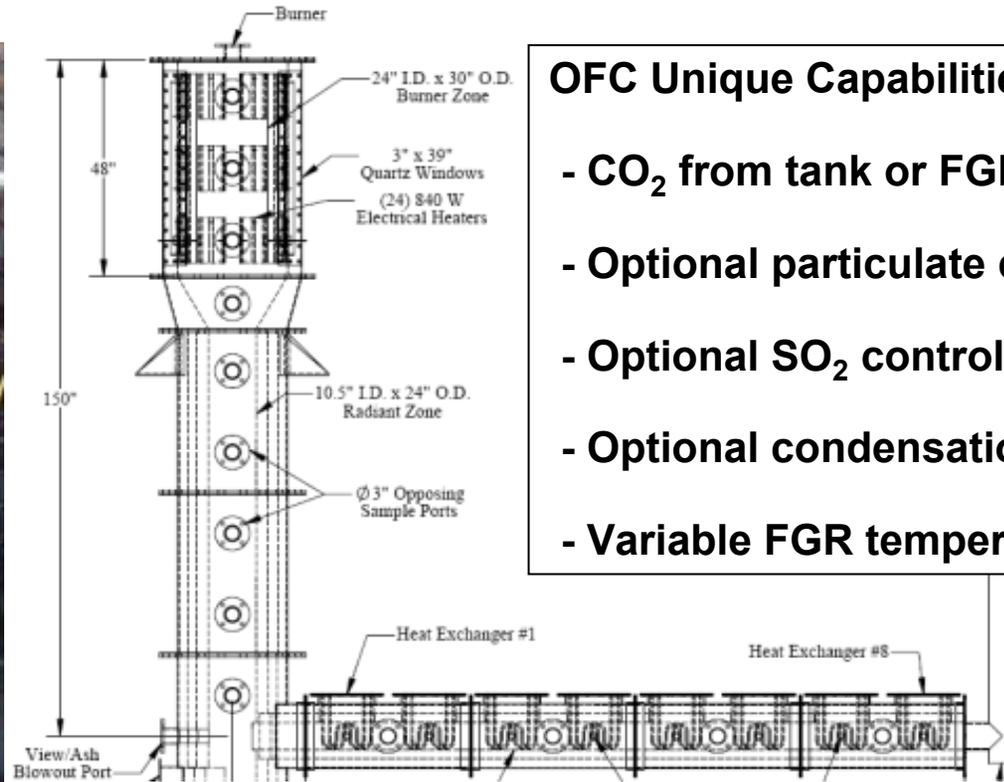
## Experiments



## Measurements



# 100 kW Oxy-Fuel Combustor (OFC)



## OFC Unique Capabilities:

- CO<sub>2</sub> from tank or FGR
- Optional particulate control
- Optional SO<sub>2</sub> control
- Optional condensation
- Variable FGR temperature



# 100 kW Oxy-Fuel Combustor (OFC) Experiments

## Experiments

Ash Deposition  
and Characterization

Soot Evolution

## Measurements

Low-Pressure Impactor  
Collection

Computer Controlled Scanning  
Electron Microscope (CCSEM)  
particle composition analysis

Scanning Mobility Particle  
Sizer (SMPS)

Two-Color Extinction  
Pyrometry



Data will be tailored for mechanism development and validation



# 1.2 MW Pilot-Scale Furnace (L1500)



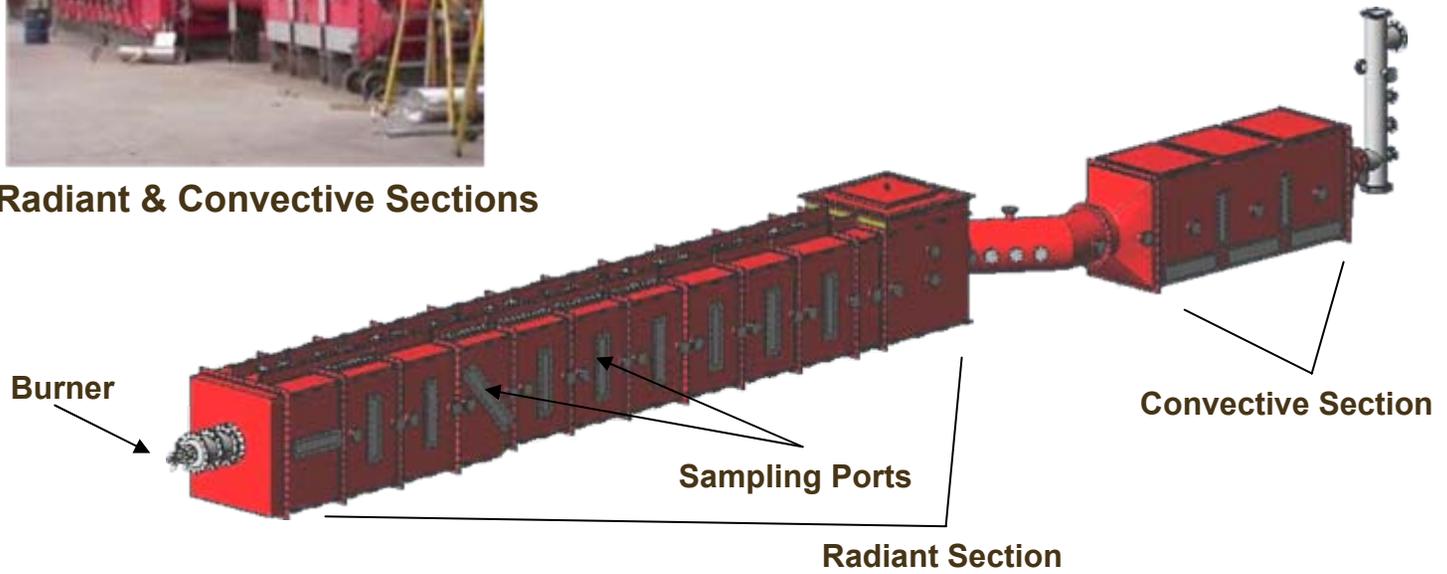
Air & FGR Train



Radiant & Convective Sections

## L1500 Unique Capabilities:

- Realistic Burner Turbulent Mixing Scale
- Realistic Radiative Heat Flux Conditions
- Realistic Time - Temperature Profiles
- Retrofitted for flue gas recycle



# 1.2 MW Pilot-Scale Furnace (L1500) Experiments

## Experiments

Fuel, Oxygen and  
FGR Mixing in Burner

Corrosion, Radiation,  
Particle Deposition



## Measurements



Flame Stabilization/Location  
Temperature Profile  
Flue Gas Composition  
Unburned Carbon in Ash

Real-Time Corrosion Rates  
of different materials using  
EN Technology  
Heat Flux  
Deposition Rate and  
Characterization

SIEMENS



Data for air-firing and oxy-firing



- Development of Fundamental Data
- **Development and Validation of Mechanisms**
- Firing System Principles
- Assessment of Oxy-combustion Retrofit
- Program Funding and Schedule

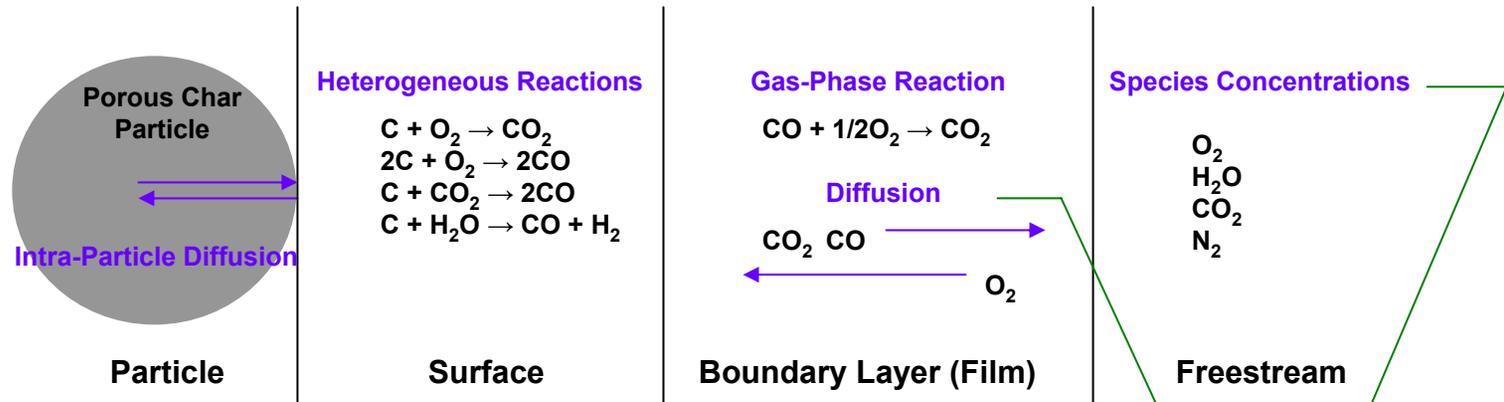


# Mechanism Development Overview

- **Mechanism Review and Development for:**
  - Char Oxidation
  - Sooting
  - Slagging
  - Fouling
  - Waterwall and Steam Tube Corrosion
- **Mechanism Validation**



# Char Oxidation Mechanism Development



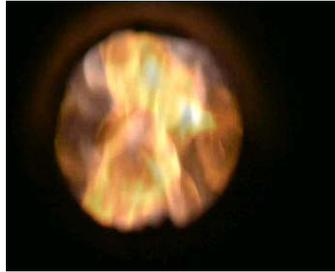
Current char oxidation model assumes reactions occur only at the surface (reaction limited). Data indicate that O<sub>2</sub> film diffusion may be limiting for oxy-combustion conditions (O<sub>2</sub> thru CO<sub>2</sub> slower than O<sub>2</sub> thru N<sub>2</sub>), necessitating an improved model.

Impacted by oxy-combustion conditions

Surface Kinetics in Porous Particles (SKIPPY) modeling will be combined with measured data to suggest the form of the new mechanism



# Soot Mechanism Development



a. Air flame



b. 21% oxygen flame



c. 27% oxygen flame

(propane flame, K. Anderson, 2008)

Soot formation (through cracking of tars in coal volatiles) has been shown to be dependent on oxygen concentration in oxy-fuel flames.

The relative contribution of soot to flame emissivity, compared with  $\text{CO}_2$  and  $\text{H}_2\text{O}$ , will be evaluated using the narrow band model Radcal.

**A mechanism for soot formation and radiation under oxy-combustion conditions will be developed based on REI's existing soot model.**



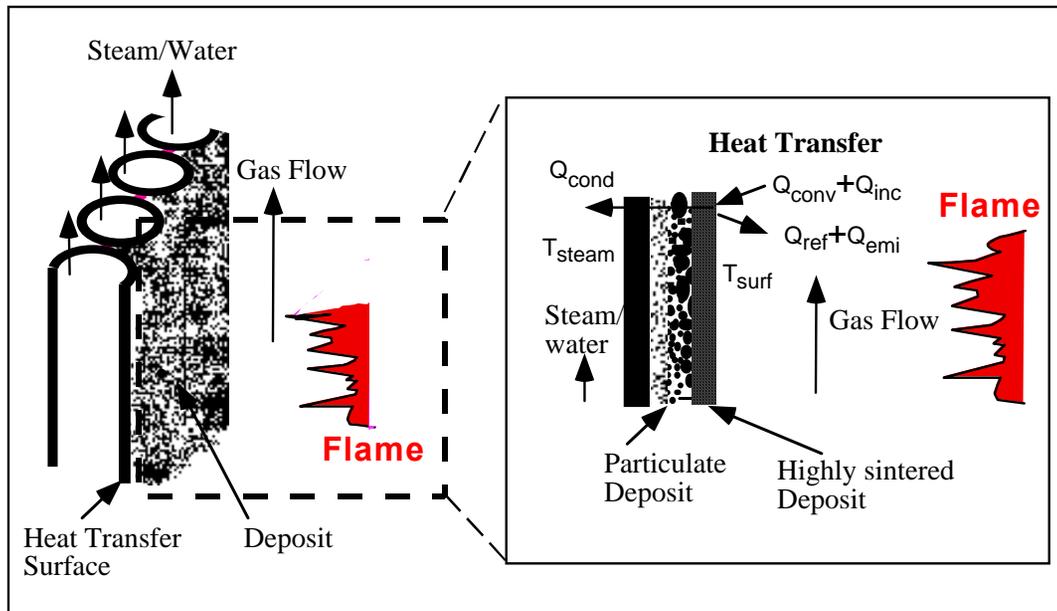
# Slagging Mechanism Development

## Slagging (deposition in radiant section)

Dependent on:

- Particle size and composition
- Surface and particle temperatures
- Radiation heat flux conditions
- Local oxygen concentration

Impacted by oxy-combustion conditions



New mechanism extended from REI's current deposition mechanism, which tracks ash particle composition and size distribution



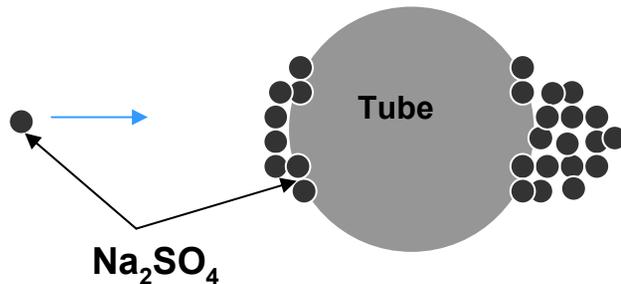
# Fouling Mechanism Development

Fouling (deposition in convective section)

Dependent on:

- Gas-phase alkali sulfates concentration
- Particle and tube temperatures
- Particle size distribution
- Tube geometry and velocity field

Impacted by oxy-combustion conditions



Dew Point  $< T_{\text{gas}} < \text{Melting Point (1157 K)}$   
Becomes sticky and condenses

New mechanism extended from REI's current deposition mechanism, which tracks ash particle composition and size distribution

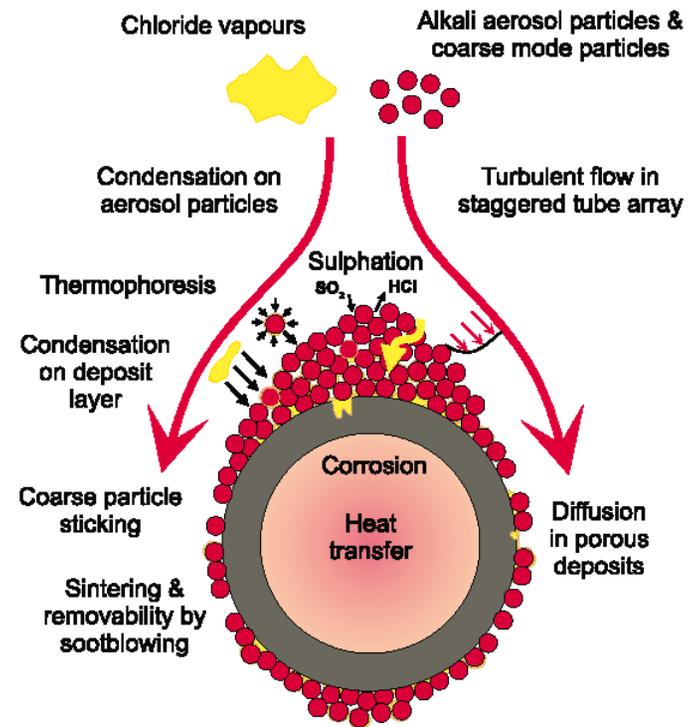


# Corrosion Mechanism Development

## Factors Important For Corrosion

- Temperature
  - Metal and gas temperature
  - Heat flux
  - Temperature gradient
  - Temperature fluctuations
- Fuel/Deposit Characteristics
  - Sulfur, chlorine, alkali metals
- Local Gas-Phase Stoichiometry
- Tube Metallurgy
  - Cr, Ni, Al, etc.
- Boiler Design & Operation
  - Tube spacing, tube location, etc.
  - Flue gas velocity

Impacted by oxy-combustion conditions



Extend current REI corrosion mechanisms for:

- Chlorine attack
- H<sub>2</sub>S gaseous attack
- FeS corrosion

“Biomass Co-firing”, European Bioenergy Networks, VTT Processes, March 2003



# Mechanism Validation

- All mechanisms will be validated against data taken in the experimental program and against other available data
- Mechanisms will be implemented into CFD coal combustion code *Glacier*
- Overall CFD model will be validated against available pilot-scale and full-scale furnace data



- Development of Fundamental Data
- Development and Validation of Mechanisms
- **Firing System Principles**
- Assessment of Oxy-combustion Retrofit
- Program Funding and Schedule



# Firing System Principles

- **Determine firing system dependencies based on:**
  - Theoretical calculations extending air-firing experience and oxy-firing properties
  - Pilot-scale testing
  - CFD modeling
- **Sensitivities to be investigated include:**
  - Composition and amount of flue gas recycle
  - Oxy-burner design
- **Develop firing system principles and use them to guide full-scale firing system design**

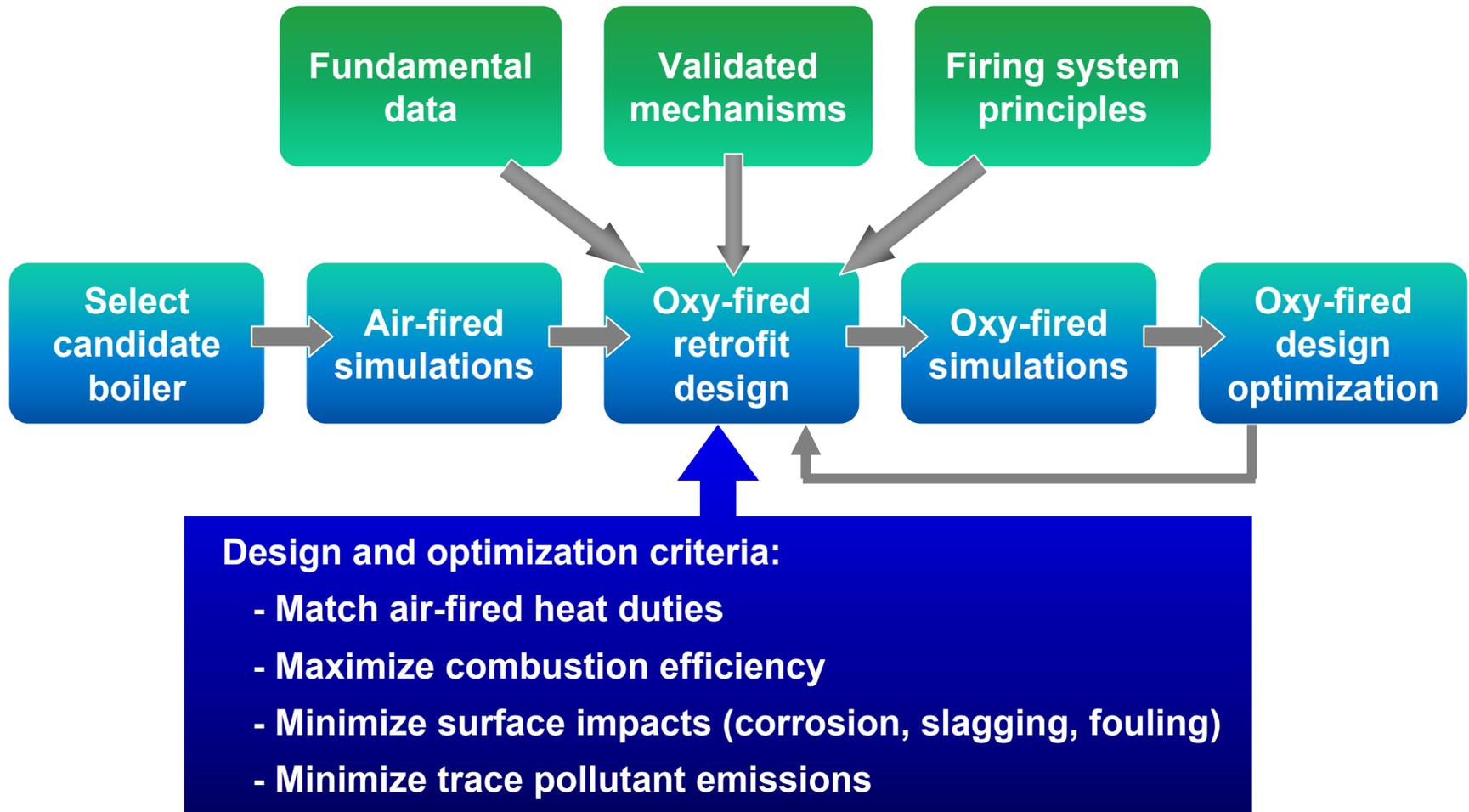
SIEMENS



- Development of Fundamental Data
- Development and Validation of Mechanisms
- Firing System Principles
- **Assessment of Oxy-combustion Retrofit**
- Program Funding and Schedule



# Assessment Approach



- Development of Fundamental Data
- Development and Validation of Mechanisms
- Firing System Principles
- Assessment of Oxy-combustion Retrofit
- **Program Funding and Schedule**



# Program Funding

- **3-year program started 10/1/08 (10/1/08 – 9/30/11)**

| <u>Year</u> | <u>DOE Cost</u> | <u>FFRDC</u> | <u>Cost-Share</u> | <u>Total</u> |
|-------------|-----------------|--------------|-------------------|--------------|
| 1           | \$ 663,414      | \$ 50,000    | \$ 256,426        | \$ 969,840   |
| 2           | \$ 1,063,505    | \$ 50,000    | \$ 230,706        | \$ 1,344,211 |
| 3           | \$ 549,408      | \$ -         | \$ 130,750        | \$ 680,158   |
| Total       | \$ 2,276,327    | \$ 100,000   | \$ 617,882        | \$ 2,994,209 |

**Overall Program Cost-Share: 20.6%**



# Program Schedule

- **Year 1 Key Tasks**
  - Complete OFC ash characterization measurements without FGR
  - Complete baseline char oxidation experiments
  - Design and fabricate pilot-scale oxy-burner
  - Complete initial slagging and fouling mechanism development
- **Year 2 Key Tasks**
  - Complete OFC ash characterization measurements with FGR
  - Complete pilot-scale burner, slagging, fouling, corrosion testing
  - Finish char oxidation experiments and validate mechanism
  - Validate slagging, fouling, corrosion mechanisms
- **Year 3 Key Tasks**
  - Implement validated mechanisms into CFD code
  - Complete boiler retrofit assessment



# Program Status

- **OFC measurement equipment assembled and initial air-firing and oxy-firing testing started**
- **Pilot-scale oxy-burner preliminary design completed**
- **Char oxidation SKIPPY modeling started**
- **Data and mechanism review meeting with Vattenfall completed**
- **Development of slagging, fouling and corrosion mechanisms on-going**



**This material is based upon work supported by the  
Department of Energy under Award Number DE-  
NT0005288; Timothy Fout, Project Manager.**

A nighttime photograph of a city skyline, likely Pittsburgh, with numerous skyscrapers illuminated. A large, bright full moon is visible in the dark sky above the city. The city lights reflect on a body of water in the foreground.

**Questions?**

**[adams@reaction-eng.com](mailto:adams@reaction-eng.com)**

